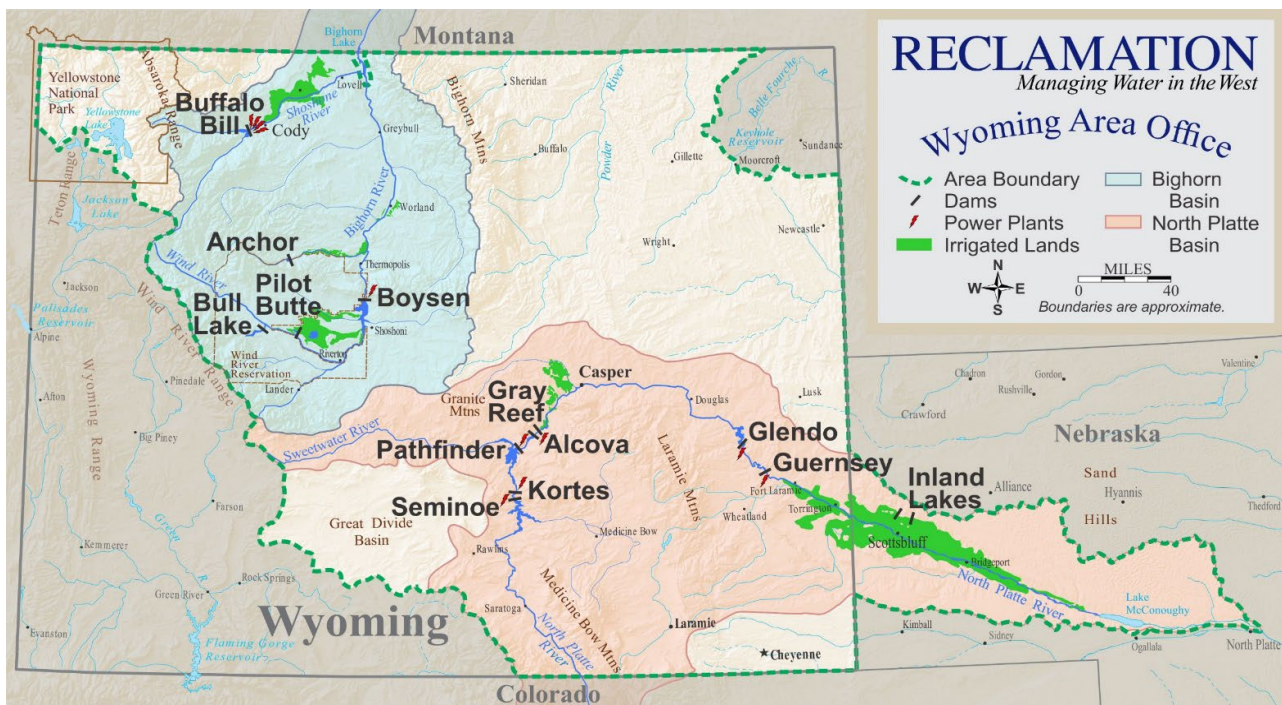




# BUREAU OF RECLAMATION

## Big Horn Basin Water Supply and Utilization Report Wyoming Area Office Report for May 2026



The Wyoming Area Office of the Bureau of Reclamation is responsible for the operation of Reclamation reservoirs in Wyoming east of the Continental Divide except for Keyhole Reservoir. Four off-stream reservoirs in Nebraska commonly referred to as the Inland Lakes also fall within the Wyoming Area. The North Platte River Basin Reservoirs have a combined storage capacity of 2,800,000 acre-feet. The major reservoirs in the Shoshone and Wind/Bighorn Basins have a combined storage capacity of 1,600,000 acre-feet.

**Report for May 2026**  
**WATER SUPPLY AND UTILIZATION REPORT**  
**BIGHORN RIVER BASIN**  
**WYOMING AREA OFFICE**

**This report concerns the operation of Reclamation facilities in the Shoshone and Wind/Bighorn River Basins.**

**Reclamation defines a water year as the time period of October 1 through September 30. Water year is abbreviated in this report as W. Yr.**

**Other organizations furnished information for the Water Supply and Utilization Report. Their cooperation is greatly appreciated.**

**This report is available on the Internet and can be accessed by following these steps:**

- 1. Log on to the Great Plains Home Page at <http://www.usbr.gov/gp>**
- 2. Select Water Operations.**
- 3. Select Water Management Information.**
- 4. Select Water Supply Report.**
- 5. Under Bighorn Basin, select the current report or reports from the previous 12 months.**

### BIGHORN RIVER BASIN RESERVOIR INFLOW

End of May Inflow and Historical Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg.	30 Yr. Med.	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Bull Lake	27.2	29.6	28.8	94%	28.9	21.2	46.2
Boysen	62.0	142.2	104.2	59%	97.3	97.0	251.6
Buffalo Bill	159.7	191.3	179.4	89%	189.5	140.2	243.2

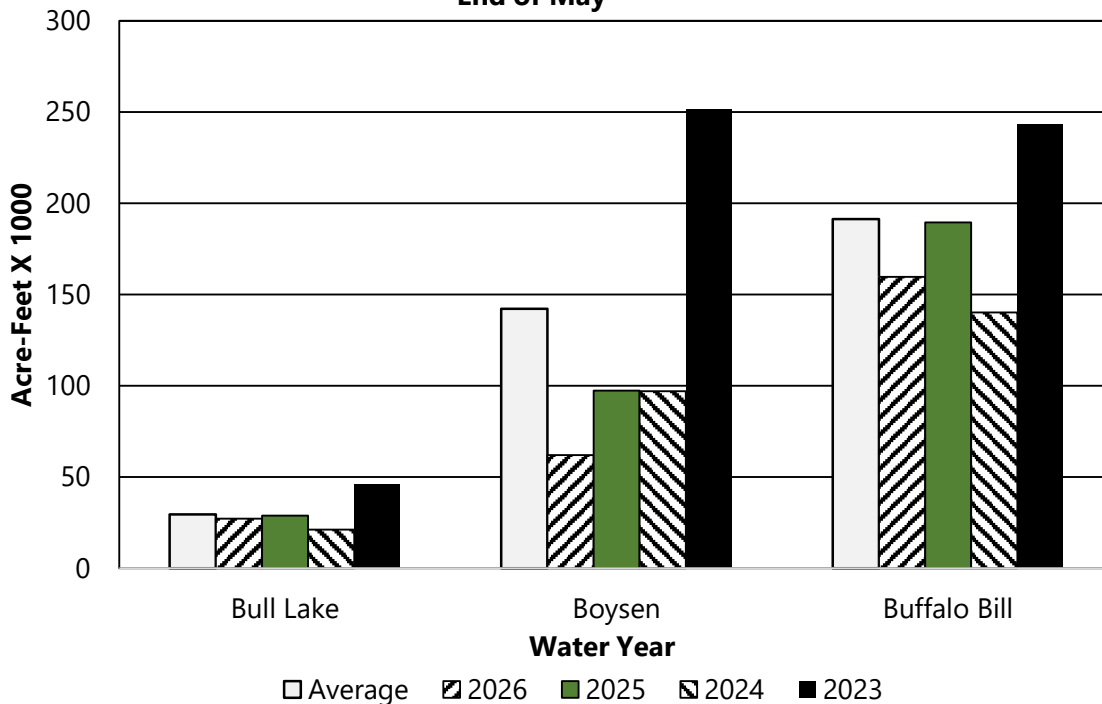
30 year average (Avg.) and medians (Med.) are based on the 1996- 2025 period.

End of May Accumulated Water Year Inflows in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg.	30 Yr. Med.	% of Med.
Bull Lake	59.7	52.4	113.9	52%
Boysen	344.4	471.2	73.1	471%
Buffalo Bill	390.5	362.1	107.8	362%

### BIGHORN RIVER BASIN RESERVOIR INFLOW

End of May



### BIGHORN RIVER BASIN RESERVOIR OUTFLOW

End of May Outflow and Historical Outflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2026	30 Yr. Avg.	30 Yr. Med.	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Bull Lake	7.2	13.4	12.1	59%	3.9	5.8	17.7
Boysen	65.4	121.6	113.6	58%	65.4	132.8	146.7
Buffalo Bill	122.1	141.5	116.7	105%	105.8	124.9	127.0

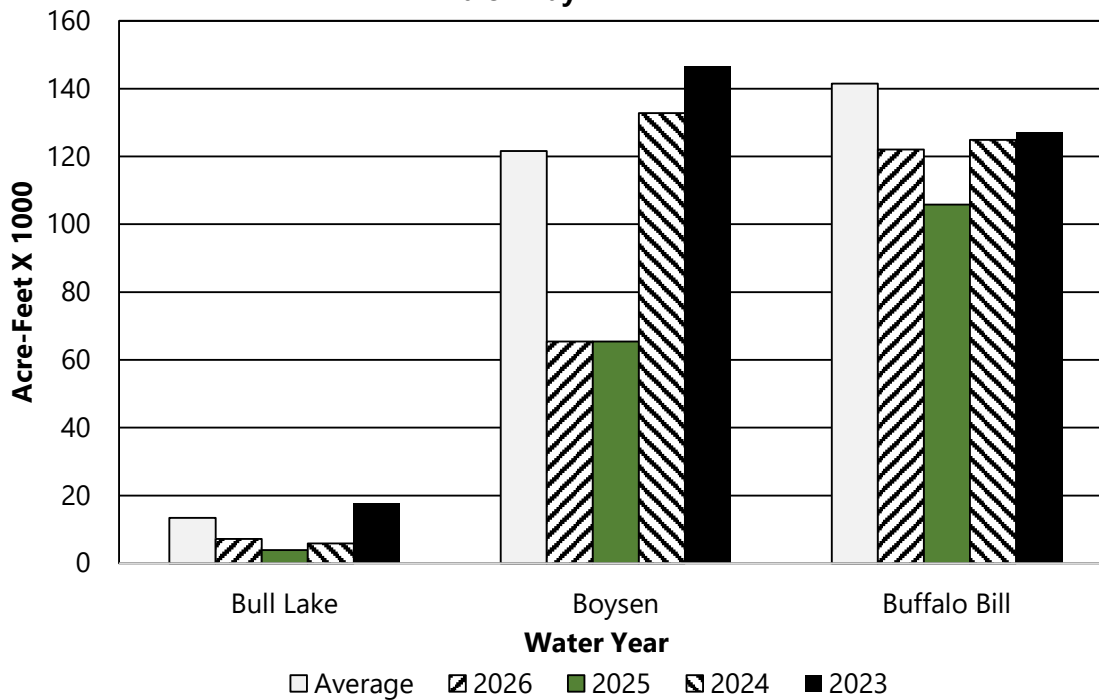
30 year average (Avg.) and medians (Med.) are based on the 1996- 2025 period.

End of May Accumulated Water Year Outflows in 1,000 acre-feet.

Reservoir	W. Yr. 2026	30 Yr. Avg.	30 Yr. Med.	% of Med.
Bull Lake	20.1	33.1	28.9	70%
Boysen	337.7	501.0	470.6	72%
Buffalo Bill	269.1	360.8	332.1	81%

### BIGHORN RIVER BASIN RESERVOIR OUTFLOW

End of May



## BIGHORN RIVER BASIN RESERVOIR STORAGE

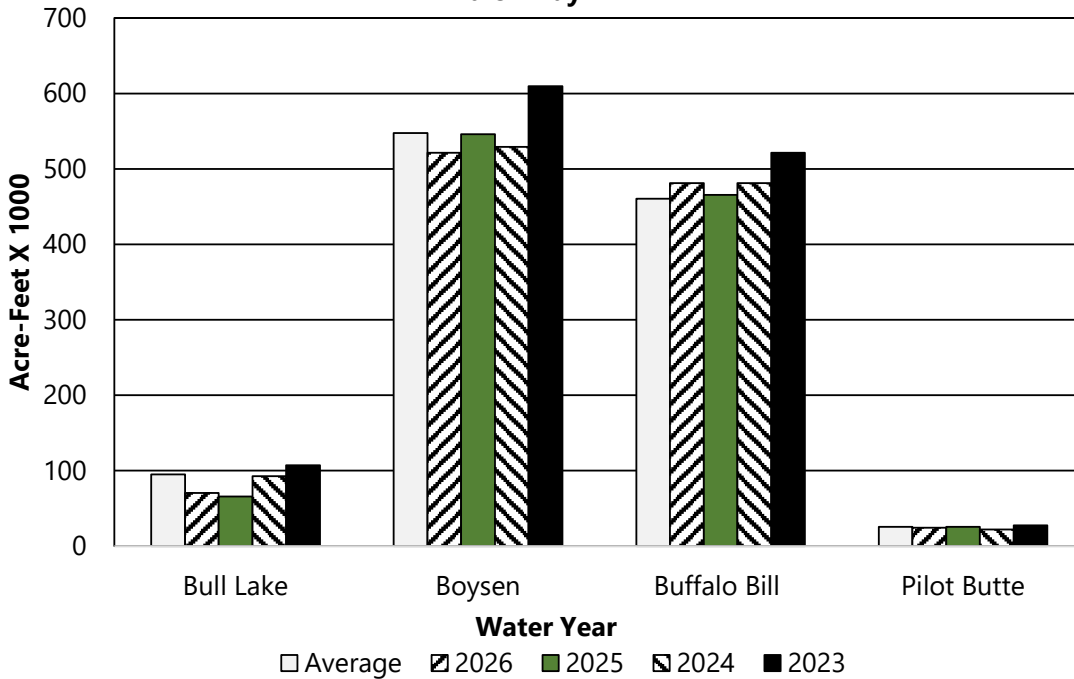
End of May Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet.

Reservoir	W. Yr. 2026	30 Yr. Avg.	30 Yr. Med.	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023	Total Conservation Storage Capacity	Percent of Capacity
<b>Bull Lake</b>	70.6	95.0	98.6	72%	65.7	92.8	107.1	152.5	46%
<b>Boysen</b>	521.5	547.6	547.6	95%	546.1	529.1	609.7	741.6	70%
<b>Buffalo Bill</b>	481.3	460.6	479.2	100%	465.6	481.0	521.4	646.6	74%
<b>Pilot Butte</b>	24.4	25.4	26.0	94%	25.6	22.0	27.7	33.7	72%

30 year average (Avg.) and medians (Med.) are based on the 1996- 2025 period.

## BIGHORN RIVER BASIN RESERVOIR STORAGE

End of May



## BIGHORN RIVER BASIN RESERVOIR GENERATION

End of May Gross Generation and Historical Generation in giga-watt hours (GWH).

Reservoir	W. Yr. 2026	30 Yr. Avg.	30 Yr. Med.	% of Med.	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
<b>Boysen</b>	0.0	7.5	8.2	0%	5.0	10.4	10.1
<b>Pilot Butte</b>	0.0	0.1	0.0	NA	0.0	0.0	0.0
<b>Heart Mtn.</b>	3.4	3.0	3.4	100%	2.4	3.7	3.7
<b>Buffalo Bill</b>	10.1	10.9	11.1	91%	10.7	11.6	12.4
<b>Shoshone</b>	1.7	1.8	1.8	92%	1.7	1.7	1.8
<b>Spirit Mtn.</b>	2.5	2.2	2.4	107%	2.5	2.8	2.6

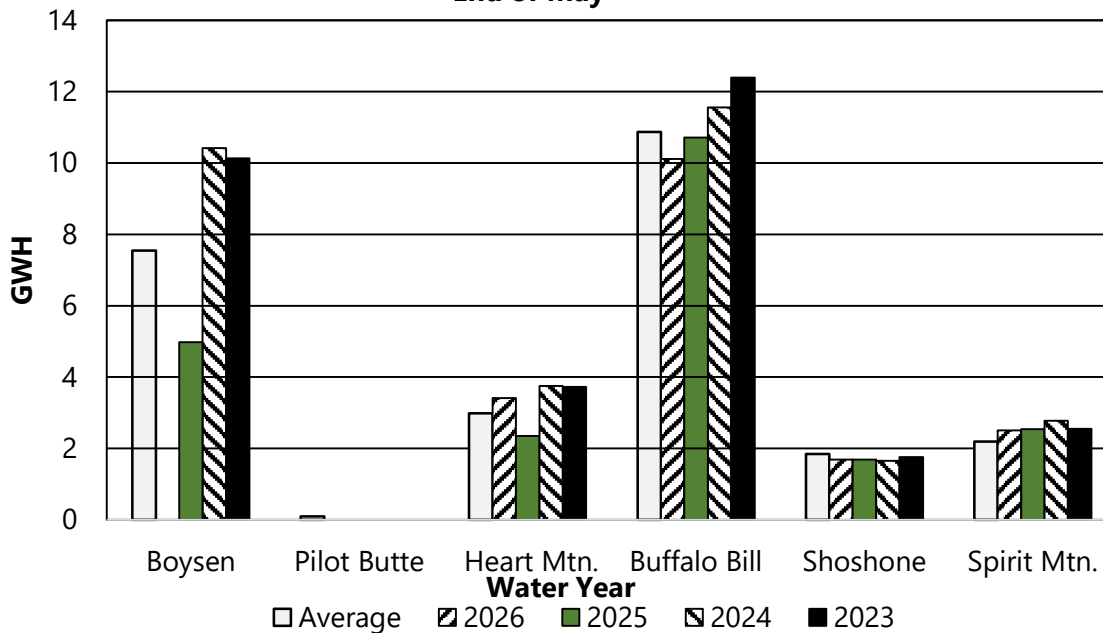
The 30 year average (Avg.) and medians (Med.) are based on the 1996- 2025 period.  
Pilot Butte Powerplant is currently in "mothballed" status and does not generate electricity.

End of May Accumulated Gross Generation Water Year in GWH.

Powerplant	W. Yr. 2026	30 Yr. Avg.	30 Yr. Med.	% of Med.
<b>Boysen</b>	8.1	34.3	37.5	22%
<b>Pilot Butte</b>	0	0.3	0.0	NA
<b>Heart Mtn.</b>	4.8	5.2	5.3	92%
<b>Buffalo Bill</b>	20.1	32.3	29.6	68%
<b>Shoshone</b>	10.2	12.2	12.4	83%
<b>Spirit Mtn.</b>	4.5	3.9	3.8	118%

## BIGHORN RIVER BASIN GROSS GENERATION

End of May



## BIGHORN SNOWPACK WATER CONTENT

June 1st Snow Water Equivalent

SWE in inches

WATERSHED	W. Yr. 2026	30 Yr. Median	% of Median	W. Yr. 2025	W. Yr. 2024	W. Yr. 2023
Bull Lake Reservoir	0.0	1.8	0%	1.3	5.1	2.0
Boysen Reservoir	1.1	3.5	32%	1.7	4.4	1.9
Buffalo Bill Reservoir	4.5	8.7	51%	4.4	8.8	3.6

### Boysen Reservoir Watershed

SWE in inches

Snotel Stations (Elevation)	Water Content	30 Yr. Median
Burroughs Creek (8,750)	0	0
Hobbs Park (10,100)	0	5.4
Kirwin (9,800)	0	0.4
Little Warm (9,620)	0	0
Togwotee Pass (9,580)	7.7	18.5
Townsend Creek (8,700)	0	0
Younts Peak (8,350)	0	0
<b>Watershed Average</b>	<b>1.1</b>	<b>3.5</b>

### Buffalo Bill Reservoir Watershed

SWE in inches

Snotel Stations (Elevation)	Water Content	30 Yr. Median
Blackwater (9,780)	13.2	19.6
Evening Star (9,200)	10.4	17.9
Marquette (8,760)	0.0	0.0
Sylvan Lake (8,420)	0.0	4.9
Sylvan Road (8,120)	0.0	0.0
Togwotee Pass (9,580)	7.7	18.5
Younts Peak (8,350)	0.0	0.0
<b>Watershed Average</b>	<b>4.5</b>	<b>8.7</b>

### Bull Lake Reservoir Watershed

SWE in inches

Snotel Stations (Elevation)	Water Content	30 Yr. Median
Elkhart Park (8,400)	0.0	0
Hobbs Park (10,100)	0	5.4
Little Warm (9,620)	0	0
<b>Watershed Average</b>	<b>0.0</b>	<b>1.8</b>

SWE (Snow Water Content is the amount of water in the snowpack expressed in inches).  
Median for the 1991-2020 period.

## JUNE BIGHORN WATER SUPPLY FORECAST

June through July Forecast and Historical Runoff Volumes KAF

Forecast Points	Forecast Reasonable Minimum	Forecast Expected	Forecast Reasonable Maximum	30 Yr. June - July Avg.	30 Yr. June- July Med.	Expected % of Med.	Actual June- July Runoff 2023	Actual June- July Runoff 2024	Actual June - July Runoff 2025
Bull Lake Reservoir	60	80	95	110	105	76	136	99	70
Wind River above Bull Lake Creek	100	170	250	321	280	61	372	245	159
Boysen Reservoir	80	150	320	411	364	41	714	297	181
Buffalo Bill Reservoir	280	350	500	514	462	76	486	415	325

The probability is estimated to be 9 chances in 10 that the actual volume will fall between the reasonable minimum and reasonable maximum. Average (Avg.) and median (Med.) is based on the 1996-2025 period.

Exceedance Forecast:

Forecast Points	90%	70%	50%	% of Med.	30%	10%	30 Yr. June- July Med.
Bull Lake Reservoir	60	72	80	76	86	95	105
Wind River above Bull Lake Creek	100	141	170	61	203	250	280
Boysen Reservoir	80	121	150	41	220	320	364
Buffalo Bill Reservoir	280	321	350	76	411	500	462

Average (Avg.) and median (Med.) is based on the 1996-2025 period.